Energy Academy **Europe**

Energievoorziening en de transities daarin.

NWG Jaarvergadering, Assen, 14th November, 2016.



Prof. Dr. André P.C. Faaij

Academic Director - Energy Academy Europe

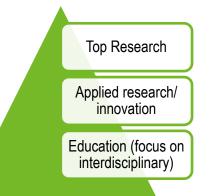
Distinguished Professor Energy System Analysis – University of Groningen



The EAE "initiative"

EAE > WHO ARE WE?

- Center of excellence in energy <u>education</u> / <u>research</u> / <u>innovation</u>
- **Focus on transition** to sustainable, reliable and affordable energy
 - Renewables (wind, biobased, solar etc.)
 - Energy efficiency (including energy water and food)
 - Gas in transition (including biogas, green gas)
 - Biobased Economy
 - CO₂ reduction (including CCS)
 - Built env/Smart grids/households
 - Governance, policy, law, energy markets, human behavior...
- **Open** to all interested students, organisations and businesses
- **OPEN Public / Private initiative** of: University of Groningen (UoG), Hanze University of Applied Sciences (HUoAS), Gasterra, Gasunie, Energy Valley, EBN (+NAM/Shell and counting...), TNO, ECN...
- Some **500 scientists** from many different disciplines involved. Towards **3000 "energy students"** from vocational to post academic level.









North NL = Energy region







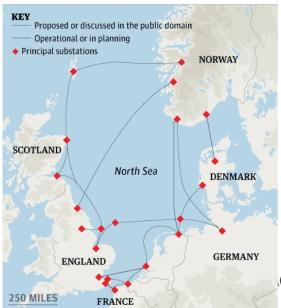


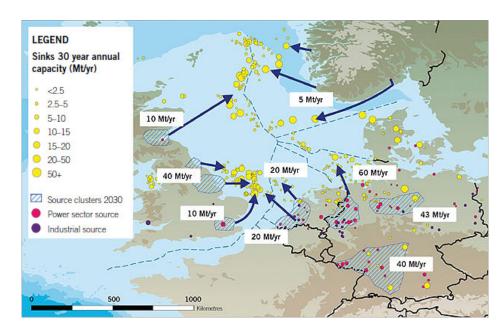


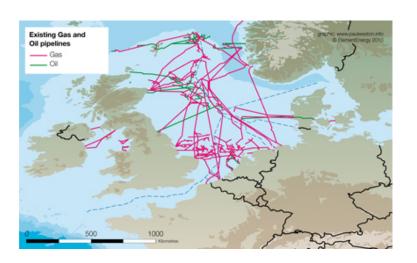
North Sea Region...



High voltage grid







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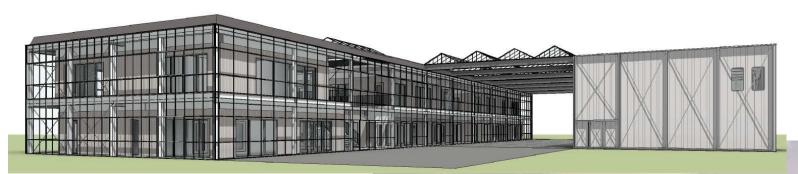
Societal needs and relevance

- Massive investments needed and changes in investment portfolio.
- Energy business is changing
- New professionals needed from vocational to academic (and post-academic) level.
- Research to support innovation and implementation; increasingly interdisciplinary.





Building the Energy Academy



EnTranCe

Building 2000 m2 realized in 2015 5ha terrain for range of energy technologies & infrastructure.



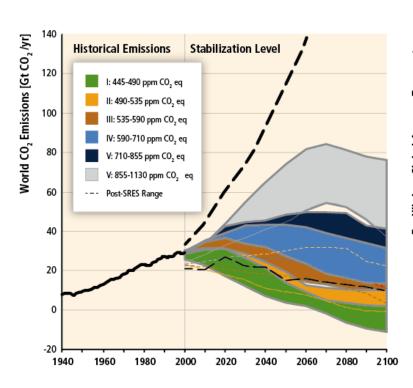


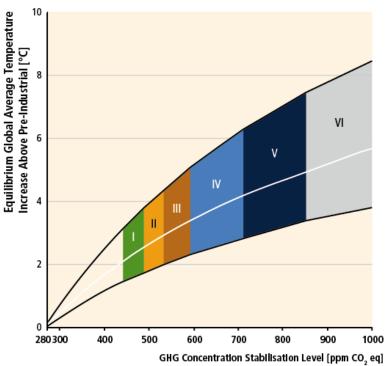
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Energy demand, GHG emissions and climate change...





[IPCC, AR5]

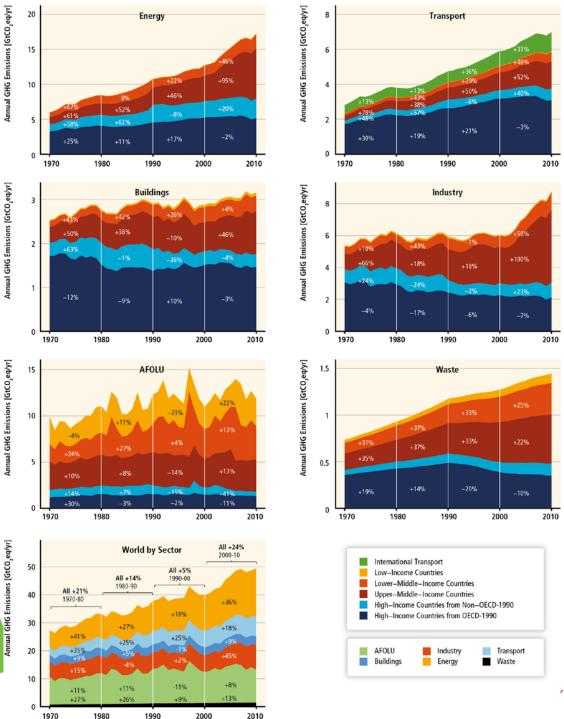










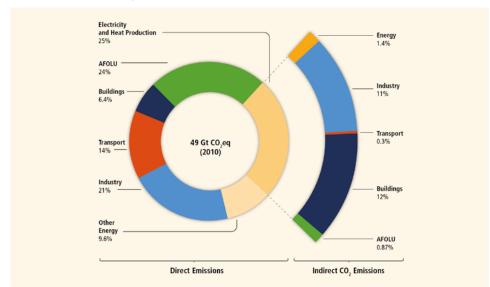


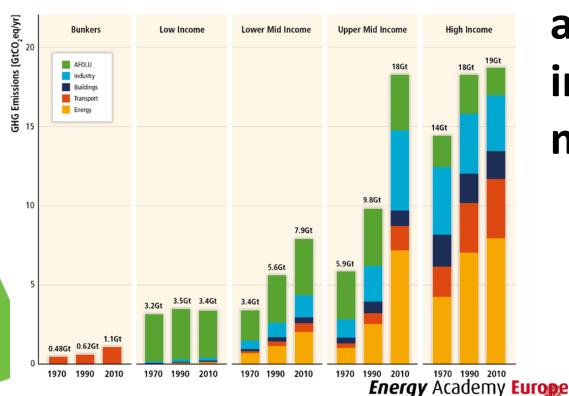
Breakdown of global GHG emissions.





Greenhouse Gas Emissions by Economic Sectors



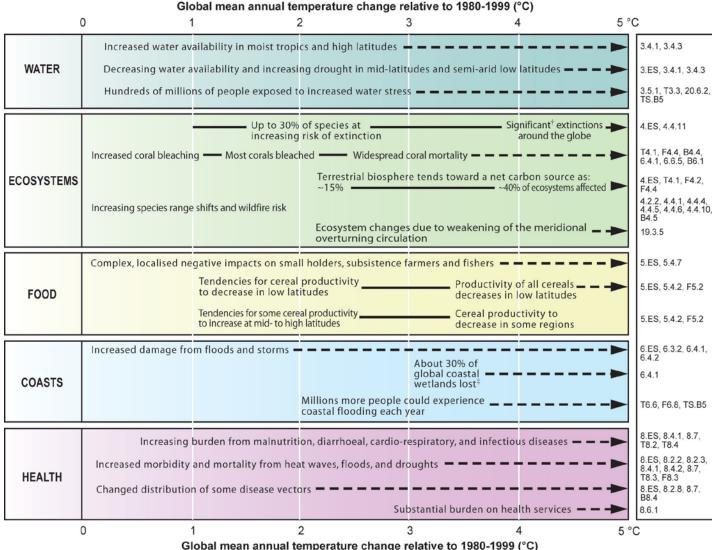


GHG emissions per key economic sector and related to income/develop ment levels.

Hanze University of Applied Sciences



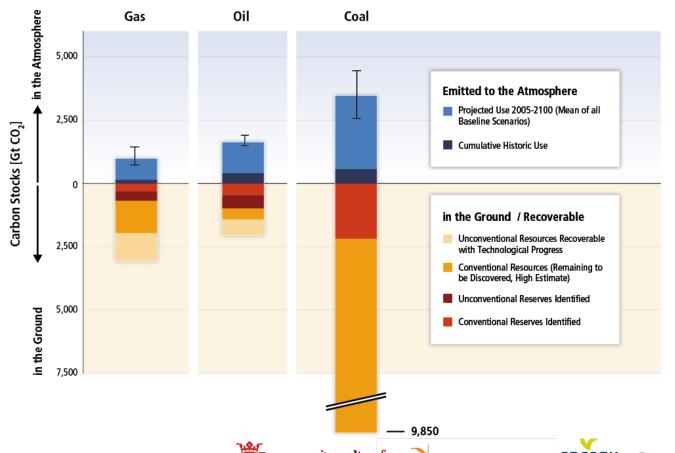
IPCC AR4 (2007); temperature change vs. expected impacts







Potential emissions from remaining fossil resources could result in GHG concentration levels far above 600ppm.





University of Applied Sciences

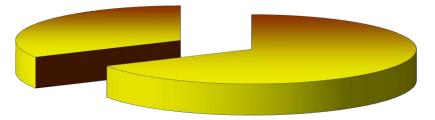




CO₂ budget approach

If we want 2/3-3/4 probability to stay below +2°C, global CO₂ emissions should stay below 1000 Gton (from the year 2000).

2000-2009: 33%



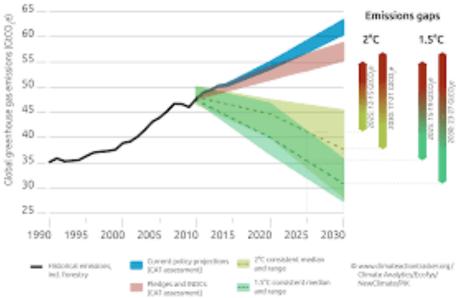
2010-2050: 67%

→ At current consumption the budget will be exhausted in 2030.

Sources: M. Meinshausen et al., Nature, 30 April 2009; A. Levermann, GHGT-10, 19-23 Sept. 2010

- → Without CCS less than 1/3 of fossil fuel reserves (and only a fraction of fossil fuel resources) can be utilized .
- → Minister Maria van der Hoeven (NL, 2010): "Without CCS no fossil fuels; without fossil fuels no energy security".
- → Also attention needed for NG & CCS and for Biomass & CCS.





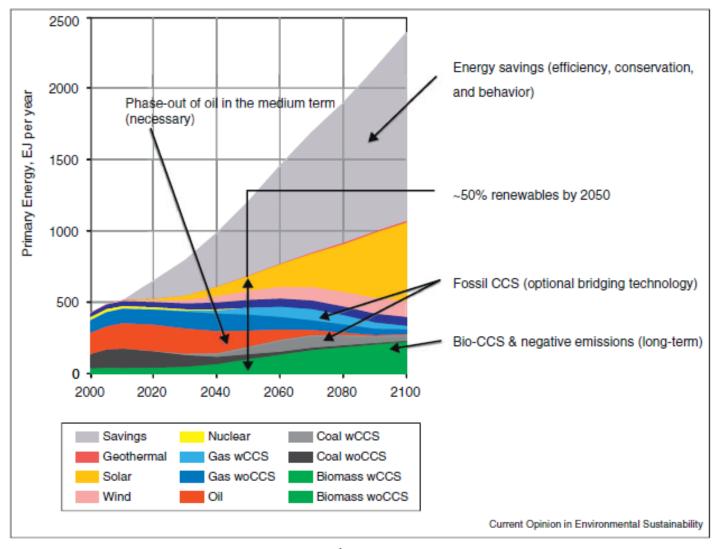




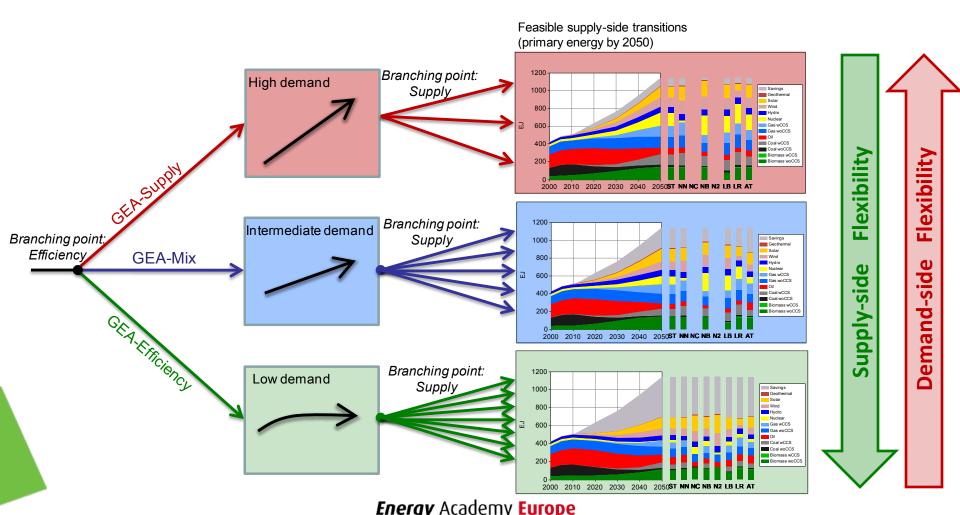




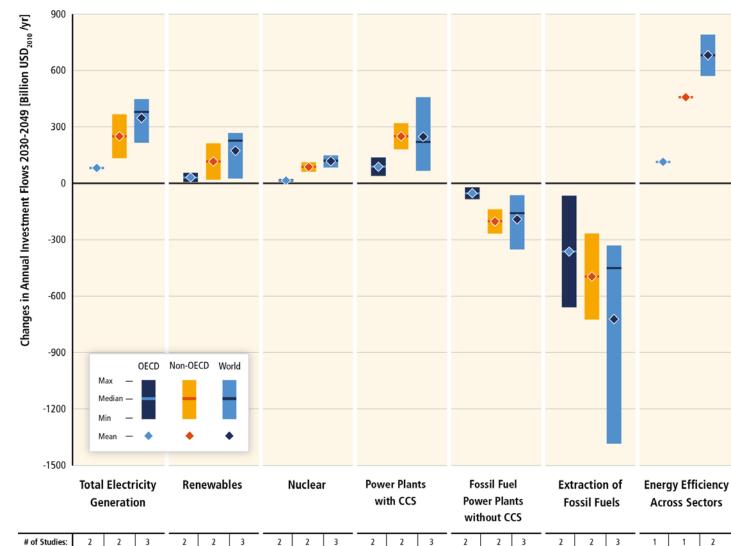
Energy system transformation...



Global Energy Assessment (GEA) Pathways depend on many factors



(Required) changes in annual investment flows to enable the global energy transition.

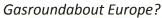


IPCC, AR5

Economic importance:

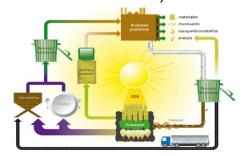
New industry & employment?

Decline overall employment since 2008 But (RET & Eff.) energy sector grew some 60% and expected to continue.



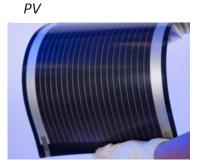


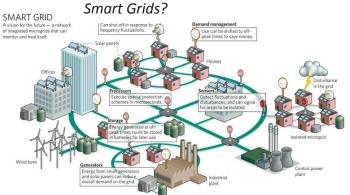
Biobased economy?



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Wind Off shore?



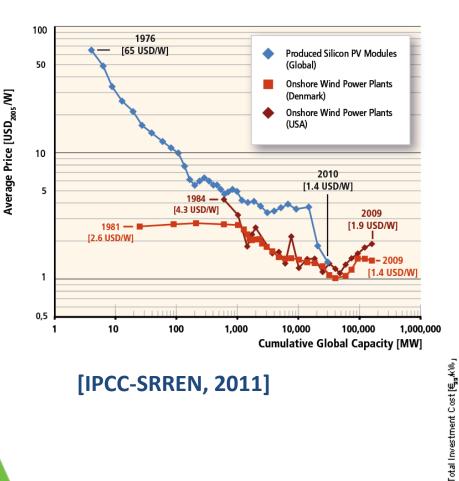








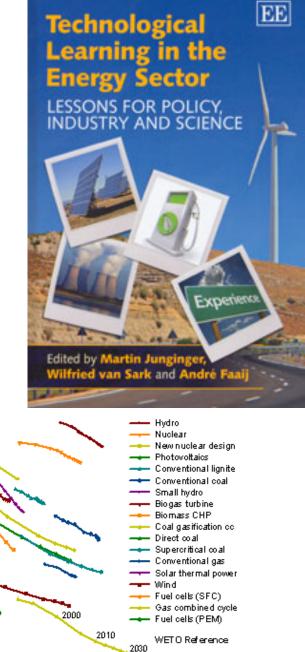
RE costs have declined in the past; further declines expected in the future



cumulative installed capacity [MW]

[IPCC-SRREN, 2011]

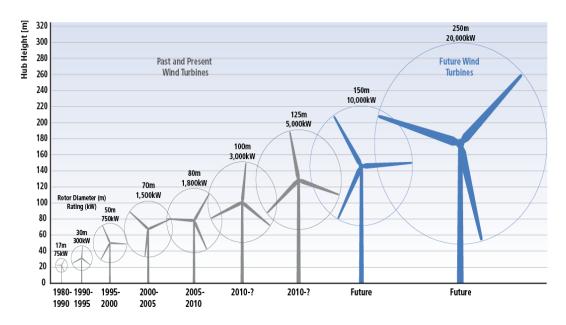
Learning curve for power generation technologies, historic data and POLES WETO reference projection up to 2030. Energy A



Factors influencing learning/

unit costs

Example for onshore wind farms:



- Improved siting of wind farms (Learning by doing)
- Development of specific components (gear boxes, generators) and regulating mechanisms (stall/ pitch regulation) (R&D)
- Mass production of wind turbines (economies-of-scale)
- Upscaling of wind turbines (upscaling)
 Energy Academy Europe

Indicative Contribution of R.E. options

Source	2013	2020	2023
Wind on off-shore	3,1	27,0	60,0
Wind on -shore	20,6	54,0	63,0
Solar PV	0,9	11,6	12,4
Cofiring	6,1	25,0	25,0
Waste Incineration	13,3	11,7	12,0
Biomass CHP	3,5	13,6	18,0
Biomass Heat	19,0	31,6	34,1
Biofuels	18,0	35,6	34,6
Renewable Heat	6,1	36,3	46,3
TOTAL	105,5	261,6	335,4
Percentage R.E.	4,4%	14%	16%



Compared to 2013:

- Doubling the amount of biomass in 6 years
- Tripling wind on-shore
- 20 fold wind off-shore (equal shares).

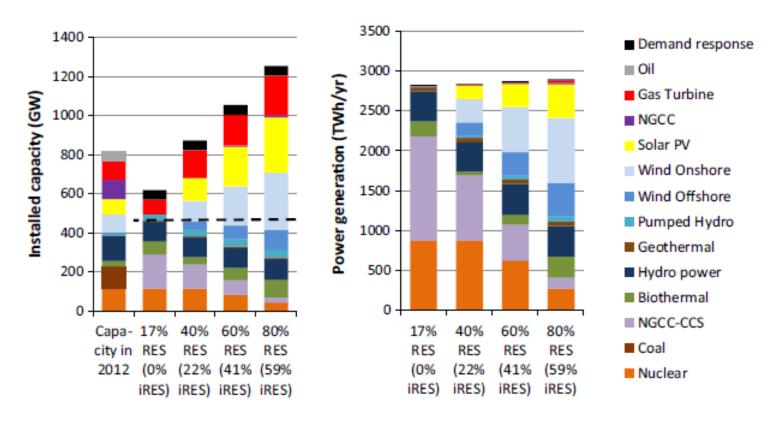








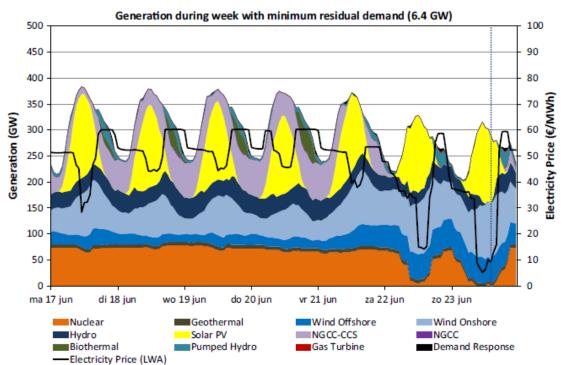
Possible RET deployment NW Europe 2050 for low GHG pathways (electricity only!).



Breakdown of installed capacities and power generation in the core scenarios in the year 2050. The dashed line depicts the peak load in 2050.

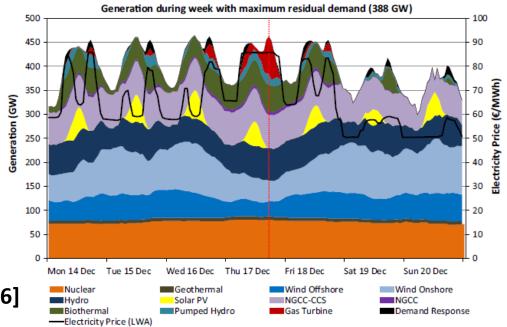






System implications!

Electricity system simulations NW Europe 2050 with 60% iRES Weeks with maximum and minimum residual loads during the year.



[Brouwer et al., Applied Energy, 2016]

Ruimte voor energievoorziening

Gerealiseerd windturbinepark op zee

Kansrijk gebied windenergie (illustratief)

o o Aangewezen windenergiegebied op zee

Eems Dollardverdraggebied

Die turbines moeten ergens staan...

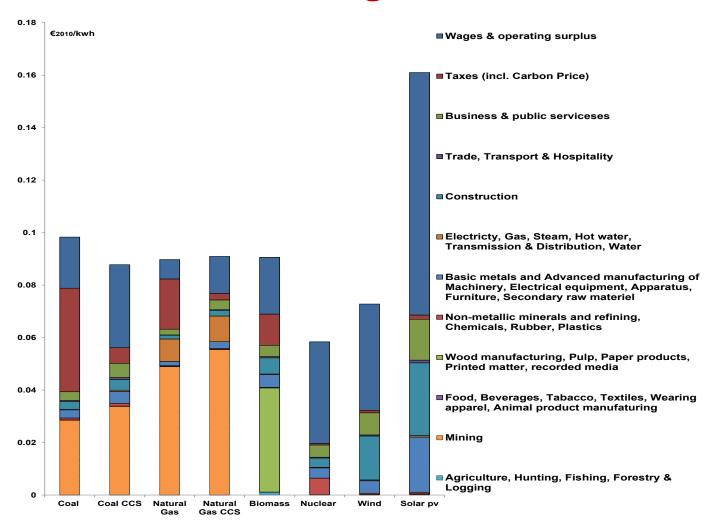
[Ontwerp structuurvisie wind op land]



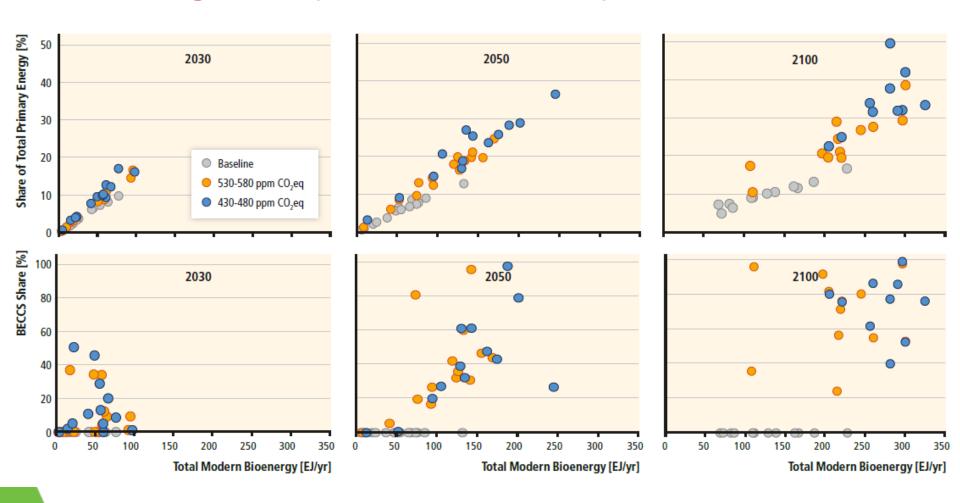
Structuurvisie Infrastructuur en Ruimte

- (Mogelijke) vestigingsplaats kerncentrale
 - (Mogelijke) vestigingsplaats elektriciteitsproductie > 500MW
 - Hoogspanningsverbinding 220 kV
 - Hoogspanningsverbinding 380 kV
- Hoogspanningsverbinding 450 kV
- Nieuwe hoogspanningsverbinding (indicatief)

Aggregated cost factors for power production technologies in 2030



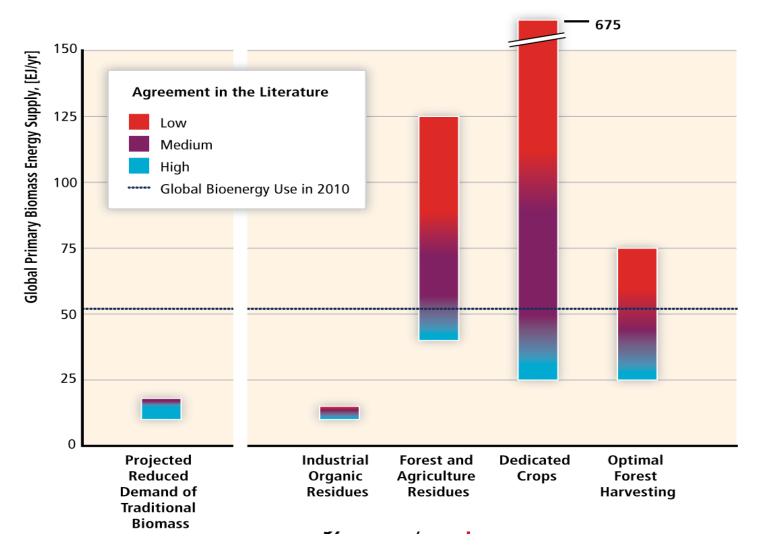
Global biomass deployment in relation to GHG mitigation (IPCC AR 5, 2014)



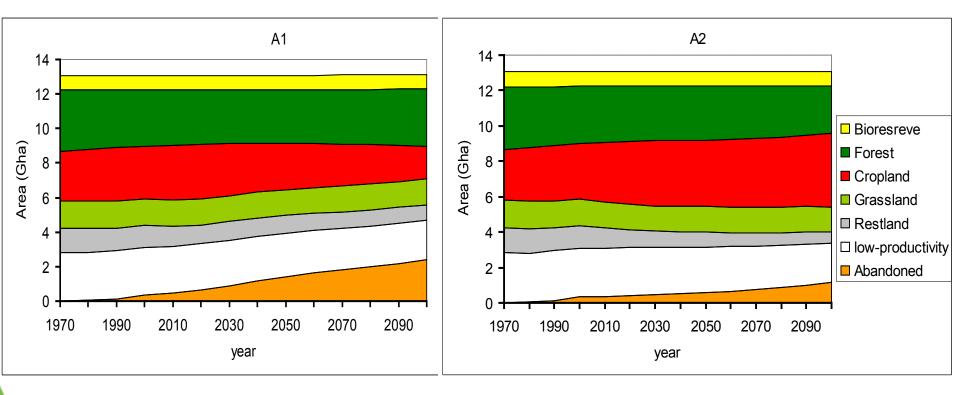
But, BBE faces key hurdles...

- Negative perception on biomass use for energy (and materials) in key markets (including EC; RED now EXCLUDES iLUC mitigation...).
- Policy arena is divided and fails to combine key priorities (agri, energy, climate, development).
- Uncertain investment climate stalls essential technological learning of advanced BBE-options.
- Too limited attention for <u>synergy</u> between sustainable agriculture, forestry, land use and biomass production.

Bioenergy potentials [2050] (colors based on expert opinion). (IPCC – AR5 WGIII, 2014)



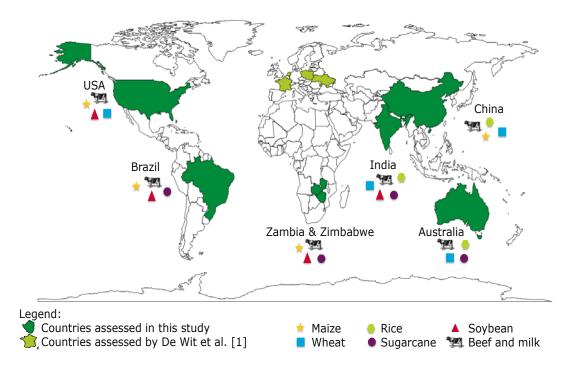
Potential land-use pattern changes (integral update under final review)



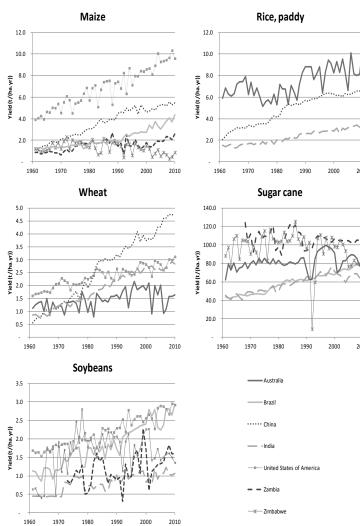
[Hoogwijk, Faaij et al., 2006]

Further investigations yield gaps...

Livestock footprint per unit of meat of milk may Improve a factor 2-20+ depending on setting



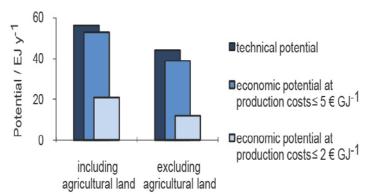
Key options such as intercropping, agroforestry and multiple harvests poorly included (e.g Camelina). *Energy* Academy Europe



[Gerssen-Gondelach, et al., Food & Energy Security, 2015]

Potential biomass production on saline soils.

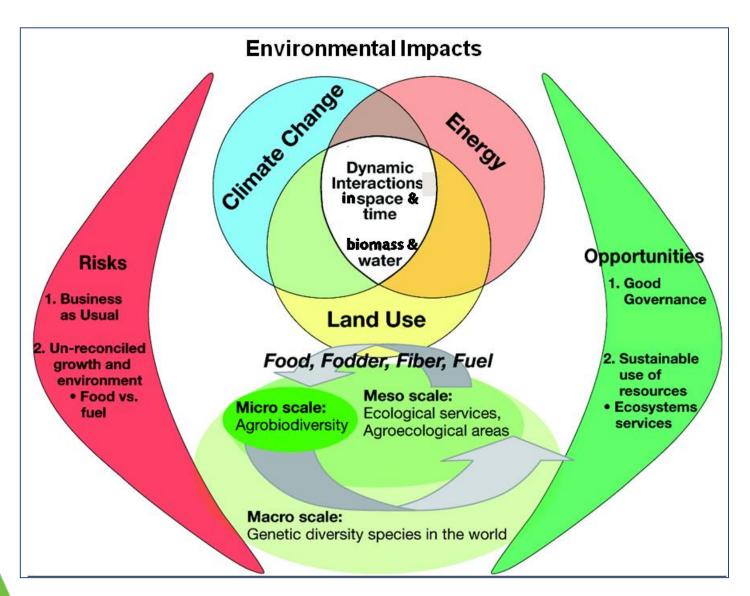
Global biomass potentials from salt-affected land





[Wicke et al, Energy & Environmental Science, 2011]

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[IPCC-SRREN, 2011]

Summary Biobased Economy

- BBE deployment ~300 EJ required post 2050 (mix of advanced fuels, power, heat, biomaterials + bio-CCS) for essential GHG mitigation effort (BBE may take up to 40%).
- Potentials (technical, economic, sustainable) suffice when combined with modernization of agriculture and good land management.
- Realize the synergies with more resilient food production, more efficient use of natural resources, increased carbon stocks.
- ...and rural development + (shift of fossil fuel expenditures to rural areas can amount several trillion U\$/yr).
- Logical and efficient pathways and gradual development of (biomass) markets, infrastructure and technologies; intersectoral approaches.

Concluding remarks (I):

- Transition of the energy system does not allow for further delays; 2050 targets require considerable acceleration.
- Not only because of climate change (and other ecological concerns) but also because of economic reasons.
- Technical possibilities known; potentials suffice.
- Implementation and governance major bottlenecks.
- Innovation and new business creation crucial.
- *Implications* for the energy system, deployment over time and minimization of costs poorly understood
- as are the extent to which economic benefits can be maximized.
- System perspective, integral view of impacts and analysis of governance and business models.
- Analysis parallel to implementation.

Concluding remarks (II)

- Sustainable energy system will generate substantially more jobs, especially indirect and in construction/maintenance, than the current system (high capital intensity).
- Trade balance impacts become very important with declining gas production (in favor of renewables and efficiency).
- Will affect many sectors (e.g. ICT, manufacturing)
- Also various current sectors and activities will decline (O&G).
- Benefits from improved export positions and trade balance strongly depend on RDD&D investments and ability to take frontrunner position(s).
- Hard to predict impacts due to path dependency, variable energy & CO2 prices; analyses could however be produced.
- Warrants clear governance (winners vs. losers and timely investment in education; vocational post-academic).

Thank you very much for your attention

